

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>35,084</b>	--	--	<b>55,578</b>	<b>14,578</b>	<b>-10,560</b>	<b>-2,082</b>	<b>95,098</b>	<b>1,664</b>	<b>0</b>	<b>115,833</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>12,442</b>	<b>-447</b>	<b>1,831</b>	<b>2,634</b>	<b>2,394</b>	--	<b>-4,984</b>	<b>2,911</b>	<b>4,818</b>	<b>16,109</b>	<b>30,411</b>
Pentanes Plus	1,323	-447	--	8	1,972	--	-466	655	4,524	-1,857	7,019
Liquefied Petroleum Gases	11,119	--	1,831	2,626	422	--	-4,518	2,256	294	17,966	23,392
Ethane/Ethylene	4,281	--	--	8	-1,322	--	1,060	--	--	1,907	4,674
Propane/Propylene	4,578	--	3,035	2,282	1,182	--	-4,013	--	97	14,993	11,520
Normal Butane/Butylene	1,515	--	-1,274	178	328	--	-1,510	1,100	197	960	4,975
Isobutane/Isobutylene	745	--	70	158	234	--	-55	1,156	--	106	2,223
<b>Other Liquids</b>	--	<b>22,373</b>	--	<b>361</b>	<b>-8,913</b>	<b>-5,569</b>	<b>947</b>	<b>7,074</b>	<b>517</b>	<b>-286</b>	<b>51,455</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22,374	--	68	-15,508	396	-268	7,093	505	0	7,513
Hydrogen	--	--	--	--	--	664	--	664	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	22,374	--	3	-15,508	-241	-270	6,393	505	0	7,482
Fuel Ethanol <sup>6</sup>	--	21,179	--	--	-14,836	-7	-270	6,121	485	0	6,883
Renewable Fuels Except Fuel Ethanol	--	1,195	--	3	-673	-234	0	272	20	0	599
Other Hydrocarbons	--	--	--	65	--	-27	2	36	--	0	31
Unfinished Oils	--	--	--	55	-447	--	393	-499	--	-286	13,157
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	238	7,042	-5,966	822	480	11	0	30,785
Reformulated	--	--	--	--	1,015	-420	596	-1	--	0	6,440
Conventional	--	-1	--	238	6,027	-5,546	226	481	11	0	24,345
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>18</b>	<b>109,189</b>	<b>1,047</b>	<b>4,139</b>	<b>6,205</b>	<b>2,451</b>	--	<b>1,304</b>	<b>116,842</b>	<b>82,130</b>
Finished Motor Gasoline	--	18	59,421	42	1,287	5,973	618	--	1	66,122	24,323
Reformulated	--	--	9,854	--	--	430	--	--	--	10,284	--
Conventional	--	18	49,567	42	1,287	5,543	618	--	1	55,838	24,323
Finished Aviation Gasoline	--	--	57	--	--	--	18	--	--	39	204
Kerosene-Type Jet Fuel	--	--	5,881	--	488	--	189	--	143	6,037	7,235
Kerosene	--	--	203	1	--	--	56	--	--	148	261
Distillate Fuel Oil	--	--	27,623	108	3,146	232	-453	--	86	31,476	31,527
15 ppm sulfur and under <sup>7</sup>	--	--	27,547	101	3,105	232	-298	--	10	31,273	30,163
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	124	7	41	--	-188	--	22	338	765
Greater than 500 ppm sulfur	--	--	-48	--	--	--	33	--	53	-134	599
Residual Fuel Oil <sup>8</sup>	--	--	1,359	431	-720	--	360	--	559	151	1,938
Less than 0.31 percent sulfur	--	--	--	5	--	--	-7	--	NA	NA	217
0.31 to 1.00 percent sulfur	--	--	143	196	--	--	36	--	NA	NA	235
Greater than 1.00 percent sulfur	--	--	1,216	230	-720	--	331	--	NA	NA	1,486
Petrochemical Feedstocks	--	--	1,031	118	-83	--	7	--	--	1,059	626
Naphtha for Petro. Feed. Use	--	--	837	68	-83	--	29	--	--	793	540
Other Oils for Petro. Feed. Use	--	--	194	50	--	--	-22	--	--	266	86
Special Naphthas	--	--	55	34	18	--	-11	--	10	108	127
Lubricants	--	--	225	101	273	--	77	--	178	344	611
Waxes	--	--	37	8	--	--	13	--	45	-13	51
Petroleum Coke	--	--	4,940	14	--	--	542	--	259	4,153	2,953
Marketable	--	--	3,606	14	--	--	542	--	259	2,819	2,953
Catalyst	--	--	1,334	--	--	--	--	--	--	1,334	--
Asphalt and Road Oil	--	--	4,134	188	-270	--	1,032	--	23	2,997	12,188
Still Gas	--	--	3,845	--	--	--	--	--	--	3,845	--
Miscellaneous Products	--	--	378	2	--	--	3	--	1	376	86
<b>Total</b>	<b>47,526</b>	<b>21,944</b>	<b>111,020</b>	<b>59,620</b>	<b>12,198</b>	<b>-9,925</b>	<b>-3,668</b>	<b>105,083</b>	<b>8,303</b>	<b>132,666</b>	<b>279,829</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.